2nd	Rev.	SHEET	NO	16	
CANCELLING 1st				16	

P. S. C. OF KY. ELECTRIC NO. 2 STANDARD RATE SCHEDULE LC Large Commercial Rate Applicable: In all territory served. Availability: Available for alternating current service to commercial customers whose entire lighting and power requirements at a single service location are purchased under this schedule and who guarantee the minimum demand designated below under "Determination of Billing Demand." Rate: Demand Charge: 10 kilowatts of billing demand\$1.80 per Kw per month 990 kilowatts of billing demand 1.50 per Kw per month Next kilowatts of billing demand 1.30 per Kw per month Excess Energy Charge: First 2,000 kilowatt-hours per month 2.0¢ per kwh 18,000 kilowatt-hours per month 1.4¢ per kwh Next Next Next Next. Excess Determination of Billing Demand: The maximum demand for the month shall be the highest average load in kilowatts occurring during any fifteen-minute interval in the month as shown by maximum demand instrument. Where light and power service at a single service location are measured through separate meters the highest fifteen-minute demands for each character of service shall be combined for billing purposes. The billing demand shall be the maximum demand determined as above, provided that in no case shall the billing demand for any month be taken as less than 50% of the maximum demand recorded during the preceding eleven months (exclusive of that portion of such previously recorded demand attributable to the operation of summer air conditioning equipment normally used only during the period from April 15 to October 15 of each year) nor less than a minimum billing demand of 25 kilowatts. Provided, however, that a minimum billing demand of 10 kilowatts shall apply to any customer served under this rate schedule on March 1, 1964, for such time after that date as his period of service water this schedule remains unbroken. With meter readings taken on and after DATE EFFECTIVE January 1, 1965 DATE OF ISSUE December 1, B. Hudson Milner Louisville, Kentucky President ISSUED BY

TITLE

ADDRESS

LOUISVILLE GAS AND ELECTRIC COMPANY

	3rd	Rev.	SHEET	NO	17
CANCELLING	2nd	Rev.	SHEET	NO	17

• .		•	P. S. C. OF KY. ELECTRIC NO.
STANDARI	D RATE SCHEDULE	LC	
	Large Com	mercial Rate (Cont	inued)
A disc		onthly kilowatt ho	nour will be allowed on that our consumption in excess of month.
A disc ance a at dis furni equip	with the provisions se stribution or transmis shes, installs, and ma	et forth above wher ssion line voltage aintains complete s	aly amount computed in accord- n the customer takes service of 2300 volts or higher, and substation structure and all oltage available at the point
above kilow of co stati than direc	onthly amount computed shall be increased or att hour for each one al delivered F.O.B. ca ons during the second 18.4¢ per million Btu.	r decreased at the cent per million lars at Company's Lopreceding month is Such increase of	th the provisions set forth rate of .11 mill (.011¢) per Btu by which the average cost ouisville steam generating s more or less respectively r decrease shall be made in base price of 18.4¢ per million ts of a cent.
			han the demand charge computed
The m	um bills when applicab amount will be deduct	ole) plus an amoun	ve net charges (including net t equivalent to 1% thereof, is paid within ten days from
Exit or Where or em may b circu Power F	Emergency Lighting: governmental code or ergency lighting, the e combined for billing it or circuits. Cactor:	demand and consumg with those of the lagging power fa	es a separate circuit for exit ption of such separate circuit e principal light and power ctor of not less than 85%.

With meter readings taken on and EFFECTIVE after March 1, 1967 DATE OF ISSUE January ENGINEERING DIVISION

Louisville, Kentucky

1967

Original SHEET	NO. 18	
CANCELLING 13 TEN REV SHEET	NO. 33.1	OF PSC No.1

P. S. C. OF KY. ELECTRIC NO. 2

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LC

Large Commercial Rate (Continued)

Exit or Emergency Lighting:

Where governmental code or regulation requires a separate circuit for exit or emergency lighting, the demand and consumption of such separate circuit may be combined for billing with those of the principal light and power circuit or circuits.

Power Factor:

This rate allows an average lagging power factor of not less than 85%. Suitable accessory equipment shall be installed by the customer where necessary to avoid a lower power factor.

Term of Contract:

Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

CHEKED
PUBLIC SERVICE COMMISSION

IIIN 6 1962

by Cheke D
PUBLIC SERVICE COMMISSION

ENGINEERING DIVISION

Issued by authority of an order of the PSC of Ky. in Case 3300, dated Nov. 26, 1957

DATE OF ISSUE May 1, 1962

ISSUED BY

DATE EFFECTIVE May 20, 1962

President

Louisville, Ky.

Filed with Public Service Commission of Kentucky May 1, 1962

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